



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2007

Electricity Market Demand ^(a)			
	Energy Use (GWh) ^(b)	% Market Share	No. of Customers Sites
REGULATED NETWORK			
Contestable Customers	555.0	33%	176
Potentially Contestable Customers^(d)			
Deferred: Tranche 5 (160-750MWh) ^(c)	218.0	13%	692
Deferred: Tranche 6, FRC (<160MWh)	667.0	40%	74,563
NON-REGULATED NETWORK			
	235.0	14%	6,591
TOTAL MARKET	1,675.0	100%	82,022

Electricity Market Supply		
	Regulated Network ^(e)	Non-Regulated Network
Darwin-Katherine		
Capacity (MW)	277	43
Lines (Km)	4,595	497
Alice Springs		
Capacity (MW)	63	27
Lines (Km)	598	455
Tennant Creek		
Capacity (MW)	17	4
Lines (Km)	373	101
TOTAL		
Capacity (MW)	357	74
Lines (Km)	5,566	1,053

By Region and Customer Type	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06
Darwin-Katherine (including Jabiru and McArthur River customers)						
Contestable customers						
Sub-total	478.0	146	128.0	3	606.0	149
Potentially Contestable customers						
Deferred: Tranche 5 (160-750MWh)	176.0	552	16.0	58	192.0	610
Deferred: Tranche 6, FRC (<160MWh)	559.0	60,743	48.0	4,322	607.0	65,065
Sub-total	735.0	61,295	64.0	4,380	799.0	65,675
Total Darwin-Katherine	1,213.0	61,441	192.0	4,383	1,405.0	65,824
Alice Springs (including Yulara)						
Contestable customers						
Sub-total	72.0	26	11.0	2	83.0	28
Potentially Contestable customers						
Deferred: Tranche 5 (160-750MWh)	37.0	121	7.0	25	44.0	146
Deferred: Tranche 6, FRC (<160MWh)	96.0	12,526	21.0	1,890	117.0	14,416
Sub-total	133.0	12,647	28.0	1,915	161.0	14,562
Total Alice Springs	205.0	12,673	39.0	1,917	244.0	14,590
Tennant Creek						
Contestable customers						
Sub-total	5.0	4	-	-	5.0	4
Potentially Contestable customers						
Deferred: Tranche 5 (160-750MWh)	5.0	19	1.0	5	6.0	24
Deferred: Tranche 6, FRC (<160MWh)	12.0	1,294	3.0	286	15.0	1,580
Sub-total	17.0	1,313	4.0	291	21.0	1,604
Total Tennant Creek	22.0	1,317	4.0	291	26.0	1,608
TOTAL - All regions	1,440.0	75,431	235.0	6,591	1,675.0	82,022

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
- (b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
- (c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 customers, particularly as they relate to customers with adjoining sites.
- (d) The contestability timetable for potentially contestable customers has been deferred for 5 years.
- (e) Supply side information includes capacity sourced from independent power producers (IPPs).