



# NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2003

Electricity Market Demand <sup>(a)</sup>			
	Energy Use (GWh)	% Market Share	No. of Customers Sites
<u>REGULATED NETWORK</u>			
<b>Contestable Customers</b>	566.6	35%	223
<b>Potentially Contestable Customers<sup>(b)</sup></b>			
Deferred: Tranche 5 (160-750MWh)	186.6	11%	683
Deferred: Tranche 6, FRC (<160MWh)	626.4	38%	65,188
<u>NON-REGULATED NETWORK</u>			
	249.5	15%	8,597
<b>TOTAL MARKET</b>	<b>1,629.1</b>	<b>100%</b>	<b>74,691</b>

Electricity Market Supply		
	Regulated Network <sup>(c)</sup>	Non-Regulated Network
<b>Darwin-Katherine</b>		
Capacity (MW) <sup>(d)</sup>	347	57
Lines (Km)	4,375	496
<b>Alice Springs</b>		
Capacity (MW)	59	21
Lines (Km)	545	265
<b>Tennant Creek</b>		
Capacity (MW)	16	3
Lines (Km)	372	38
<b>TOTAL</b>		
Capacity (MW)	422	81
Lines (Km)	5,292	800

By Region and Customer Type						
	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 02/03 (GWh)	No. of Customer Sites @30/6/03	Energy Use throughout 02/03 (GWh)	No. of Customer Sites @30/6/03	Energy Use throughout 02/03 (GWh)	No. of Customer Sites @30/6/03
<i>Darwin-Katherine (including Jabiru and McArthur River customers)<sup>(e)</sup></i>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>490.3</b>	<b>181</b>	<b>149.1</b>	<b>4</b>	<b>639.4</b>	<b>185</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	146.6	548	14.4	60	161.1	608
Deferred: Tranche 6, FRC (<160MWh)	509.5	51,980	44.8	5,363	554.3	57,343
<b>Sub-total</b>	<b>656.1</b>	<b>52,528</b>	<b>59.2</b>	<b>5,423</b>	<b>715.3</b>	<b>57,951</b>
<b>Total Darwin-Katherine</b>	<b>1,146.4</b>	<b>52,709</b>	<b>208.3</b>	<b>5,427</b>	<b>1,354.8</b>	<b>58,136</b>
<i>Alice Springs (including Yulara)</i>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>67.1</b>	<b>33</b>	<b>17.2</b>	<b>4</b>	<b>84.3</b>	<b>37</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	34.6	114	3.9	14	38.4	128
Deferred: Tranche 6, FRC (<160MWh)	102.6	11,574	16.0	2,539	118.7	14,113
<b>Sub-total</b>	<b>137.2</b>	<b>11,688</b>	<b>19.9</b>	<b>2,553</b>	<b>157.1</b>	<b>14,241</b>
<b>Total Alice Springs</b>	<b>204.3</b>	<b>11,721</b>	<b>37.1</b>	<b>2,557</b>	<b>241.4</b>	<b>14,278</b>
<i>Tennant Creek</i>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>9.2</b>	<b>9</b>	<b>-</b>	<b>-</b>	<b>9.2</b>	<b>9</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	5.4	21	1.1	5	6.5	26
Deferred: Tranche 6, FRC (<160MWh)	14.2	1,634	3.0	608	17.2	2,242
<b>Sub-total</b>	<b>19.7</b>	<b>1,655</b>	<b>4.1</b>	<b>613</b>	<b>23.8</b>	<b>2,268</b>
<b>Total Tennant Creek</b>	<b>28.9</b>	<b>1,664</b>	<b>4.1</b>	<b>613</b>	<b>32.9</b>	<b>2,277</b>
<b>TOTAL - All regions</b>	<b>1,379.6</b>	<b>66,094</b>	<b>249.5</b>	<b>8,597</b>	<b>1,629.1</b>	<b>74,691</b>

### Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.  
 (b) The contestability timetable for potentially contestable customers has been deferred for 5 years.  
 (c) Supply side information includes capacity sourced from independent power producers (IPPs).  
 (d) Total generating capacity in the Darwin-Katherine regulated system has reduced by 37MW due to the withdrawal of NT Power Generation Pty Ltd in September 2002.  
 (e) The Darwin-Katherine region now includes both contestable and non-contestable Jabiru customers.