



Address all correspondence to:
The Utilities Commissioner, GPO Box 915, Darwin NT 0801
Location: 3rd Floor, 38 Cavenagh Street, Darwin
E-mail: utilities.commission@nt.gov.au

Telephone (08) 8999 5480
Facsimile: (08) 8999 6262
Website: www.utilicom.nt.gov.au

DETERMINATION REGARDING SYSTEM IMBALANCE PRICES – 1 JULY 2001 TO 30 JUNE 2002

In accordance clause 87A(2) of the Network Access Code (“the Code”), as amended and published in the *Northern Territory Government Gazette* (S32) of 27 June 2001, system imbalance prices determined by the Utilities Commission are to apply until economic dispatch arrangements giving effect to the pricing principles in Chapter 9 of the Code are in place and fully operational. The consultations required before such economic dispatch arrangements can be put in place are yet to take place.

The Utilities Commission hereby determines that the various system imbalance prices that the Commission considers will promote efficient provision of out-of-balance energy services are as set out in Annexure A. These prices apply from 1 July 2001 and will cease to have effect on the earlier of 30 June 2002 or when the economic dispatch arrangements envisaged by Chapter 9 of the Code are in place.

This determination replaces the out-of-balance pricing determination made by the Commission on 13 June 2001 under the replaced provisions of the Code.

Alan Tregilgas
Utilities Commissioner
(for the Utilities Commission)
12 July 2001

System Imbalance Prices, from 1 July 2001

System Imbalance Energy Prices

Darwin-Katherine	within-tolerance	outside-tolerance
buy price	5¢/kWh ^(a)	3¢/kWh ^(b)
sell price	6¢/kWh ^(c)	8¢/kWh ^(d)

(a) Price at which PAWA Generation will purchase energy when the supply (including allowance for energy losses) from another generator exceeds contract demand over a 15 minute period, by no more than 1.5%, over a fifteen minute period.

(b) Price at which PAWA Generation will purchase energy when the supply (including allowance for energy losses) from another generator exceeds contract demand over a 15 minute period, by greater than 1.5%, over a fifteen minute period.

(c) Price at which PAWA Generation will sell energy when the supply (including allowance for energy losses) from another generator falls short of its customer's maximum demand, by no more than 1.5%, over a fifteen minute period.

(d) Price at which PAWA Generation will sell energy when the supply (including allowance for energy losses) from another generator falls short of its customer's maximum demand, by greater than 1.5%, over a 15 minute period.

System Imbalance Energy Prices

Nil. (e)

(e) This price is nil, as the above system imbalance energy prices determined by the Commission recover a proportion of the capital costs involved.